Extractive Sector	or Transp	arency Me	easures	Act - Annu	ial Report	
Reporting Entity Name			Orlen Up	ostream Canada Ltd.		
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-28
Reporting Entity ESTMA Identification Number	E648294		 Original Sub Amended Re 			
Other Subsidiaries Included (optional field)			OneEx O	perations Partnership		
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.						
Full Name of Director or Officer of Reporting Entity		Shawn C	Calafatis		Date	2019-05-28
Position Title		Controller & Inter	im VP of Finand	ce		

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: In Upstream Canada Ltd. E648294	To: 2018-12-31							
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Clearwater County		1,294,325							1,294,325	
Canada -Alberta	MD of Greenview No. 16		865,165							865,165	
Canada -Alberta	Mountainview County		119,345							119,345	
Canada -Alberta	Rockyview County		242,605							242,605	
Canada -Alberta	Saddle Hills County		142,433							142,433	
Canada -Alberta	Clearhills County		68,716							68,716	
Canada -Alberta	Province of Alberta	Alberta Energy		9,089,151	1,200,275		1,241,654			11,531,080	Includes Alberta oil crown royalties paid in kind
Additional Notes:	 Royalties paid in kind are va 	lued at the fair market sale price at th	e time of payment								

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2018-01-01 To: 2018-12-31 Orlen Upstream Canada Ltd. Currency of the Report CAD E648294 E648294 CAD											
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	Central Alberta Oil	191,520	873,010	81,658					1,146,188	Includes Alberta oil crown royalties paid in kind		
Canada -Alberta	Ferrier	1,294,325	3,273,414	495,373		102,121			5,165,233	Includes Alberta oil crown royalties paid in kind		
Canada -Alberta	Kakwa	673,645	3,834,915	405,085		691,448			5,605,093			
Canada -Alberta	Peace Gas	169,829	392,708	123,555					686,092			
Canada -Alberta	South Alberta	361,950	530,951	94,604					987,505	Includes Alberta oil crown royalties paid in kind		
Canada -Alberta	Central Alberta Gas					448,085			448,085			
Canada -Alberta	Peace Oil	41,320	184,153						225,473	Includes Alberta oil crown royalties paid in kind		
Additional Notes ³ : 1. Royalties paid in kind are valued at the fair market sale price at the time of payment												